

Smart Grid Concepts

Hawaii Clean Energy Initiative

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- **Understanding the Smart Grid**
- **How do we get there?**
- **What is the value proposition?**
- **Questions?**



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What is the role of the MGS?

- **Define a vision for the Modern Grid**
- **Reach out to stakeholders for input**
- **Assist in the identification of benefits / barriers**
- **Facilitate resolution of issues**
- **Promote testing of integrated suites of technologies**
- **Communicate and educate stakeholders**

MGS is an “Independent Broker” for the Smart Grid



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Understanding the Smart Grid?



Smart Grid Vision includes:

- **Key Success Factors**
- **Principal Characteristics**
- **Key Technology Areas**
- **Value Proposition**
- **Implementation Roadmap**
- **Metrics**



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The Smart Grid is MORE:

- **Reliable**
- **Secure**
- **Economic**
- **Efficient**
- **Environmentally friendly**
- **Safe**

These values define the goals for grid modernization and suggest where benefits will be realized



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The Smart Grid is “transactive” and will:

- *Enable* active participation by consumers
- *Accommodate* all generation and storage options
- *Enable* new products, services, and markets
- *Provide* power quality for the digital economy
- *Optimize* asset utilization and operate efficiently
- *Anticipate & respond* to system disturbances (self-heal)
- *Operate* resiliently against attack and natural disaster



- **Consumers have access to new information, control, and options to engage in electricity markets**
 - See what they use, when they use it, and what it costs
 - Manage energy costs
 - Investment in new devices
 - Sell resources for revenue or environmental stewardship
- **Grid operators have new resource options**
 - Reduce peak load and prices
 - Improve grid reliability

Today

Little price visibility, time-of-use pricing rare, few choices

Tomorrow

Full price info, choose from many plans, prices and options, buy and sell, "E-Bay"



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It will “Accommodate all generation and storage options”

- **Seamlessly integrates all types and sizes of electrical generation and storage systems**
- **“Plug-and-play” convenience**
 - Simplified interconnection processes
 - Universal interoperability standards
- **Number of smaller, distributed sources will increase – shift to a more decentralized model**
- **Large central power plants will continue to play a major role.**

Today

Dominated by central generation. Little DG, DR, storage or renewables

Tomorrow

Many “plug and play” distributed energy resources complement central generation



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It will “Enable new products, services, and markets”

- **Links buyers and sellers – consumer to RTO**
- **Supports the creation of new electricity markets**
 - PHEV and vehicle to grid
 - Brokers, integrators, aggregators, etc.
 - New commercial goods and services
- **Provides for consistent market operation across regions**

Today

Limited wholesale markets, not well integrated

Tomorrow

Mature, well-integrated wholesale markets, growth of new electricity markets



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It will "Provide power quality for the digital economy"

- **Monitors, diagnoses, and responds to PQ issues**
- **Supplies various grades of power quality at different pricing levels**
- **Greatly reduces consumer losses due to PQ (~\$25B/year)**
- **Quality Control for the grid**

Today

Focus on outages not power quality

Tomorrow

PQ a priority with variety of price/quality options based on needs



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It will "Optimize asset utilization and operate efficiently"

- **Operational improvements**
 - Improved load factors and lower system losses
 - Integrated outage management
 - Risk assessment
- **Asset Management improvements**
 - The knowledge to build only what we need
 - Improved maintenance processes
 - Improved resource management processes
 - More power through existing assets
- **Reduction in utility costs (O&M and Capital)**

Today

Limited grid information & minimal integration with asset management

Tomorrow

Deep integration of grid intelligence with asset management applications



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It will “Anticipate & respond to system disturbances”

- Performs continuous self-assessments
- Detects, analyzes, responds to, and restores grid components or network sections
- Handles problems too large or too fast-moving for human intervention
- Self heals - acts as the grid’s “immune system”
- Supports grid reliability, security, and power quality

Today

**Protects assets following disruption
(e.g. trip relay)**

Tomorrow

**Prevents disruptions, minimizes
impact, restores rapidly**



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It will “Operate resiliently against attack and natural disaster”

- **System-wide solution to physical and cyber security**
- **Reduces threat, vulnerability, consequences**
- **Deters, detects, mitigates, responds, and restores**
- **“Fort Knox” image**
- **Decentralization and self-healing enabled**

Today

Vulnerable to terrorists and natural disasters

Tomorrow

Deters, detects, mitigates, and restores rapidly and efficiently



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MODERN GRID STRATEGY

How do we get there?



- **Understand the vision**
- **Create the roadmap (milestones)**
- **Define the value proposition**
- **Identify and resolve barriers**
- **Apply resources**
- **Create metrics to monitor progress**



- **Consumer Enablement**
- **Advanced Distribution Operations**
- **Advanced Transmission Operations**
- **Advanced Asset Management**

Each Milestone requires the deployment and integration of various technologies and applications



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- **Smart Meters & 2-way communications**
- **Consumer Portal / Home area network**
- **Meter Data Management**
- **Time of Use Rates**
- **Customer Information System**
- **IT upgrades and SOA**
- **Customer Education**
- **Demand Response and DER**

CE empowers the customer and supports grid operations



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- **Smart sensors and control devices**
- **Distribution Management System**
- **Advanced Outage Management**
- **Distribution Automation**
- **Geographic Information System (GIS)**
- **Micro-grid operations**
- **Advanced protection and control**

Advanced Distribution enables “Self Healing”



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- **Substation Automation**
- **Advanced regional operating applications (RTO)**
- **Wide Area Measurement System (WAMS)**
- **Advanced materials and power electronics**
- **Hi-speed information processing (N-1-1 and N-2)**
- **Modeling, simulation, and visualization tools**
- **Advanced digital protection**
- **Advanced Energy Storage at T&D interfaces**

Deeply integrated with CE, AD and AAM – AT optimizes transmission operations



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- **Advanced sensors**
 - System Parameters
 - Asset “health”

- **Integration of grid intelligence with other processes:**
 - Operations to optimize asset utilization
 - T&D planning
 - Condition based maintenance
 - Engineering, design, and construction
 - Work and resource management

Integration of CD, AD, and AT with asset management processes will dramatically improve grid operations and efficiency



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Steps to the Smart Grid

Consumer
Enablement

CE empowers the customer and enables
grid interaction

Advanced Distribution

AD improves reliability and
enables self healing

Advanced Transmission

AT addresses congestion
and integrates with RTO's

Advanced Asset Management

AAM helps utilities reduce costs and operate
more efficiently



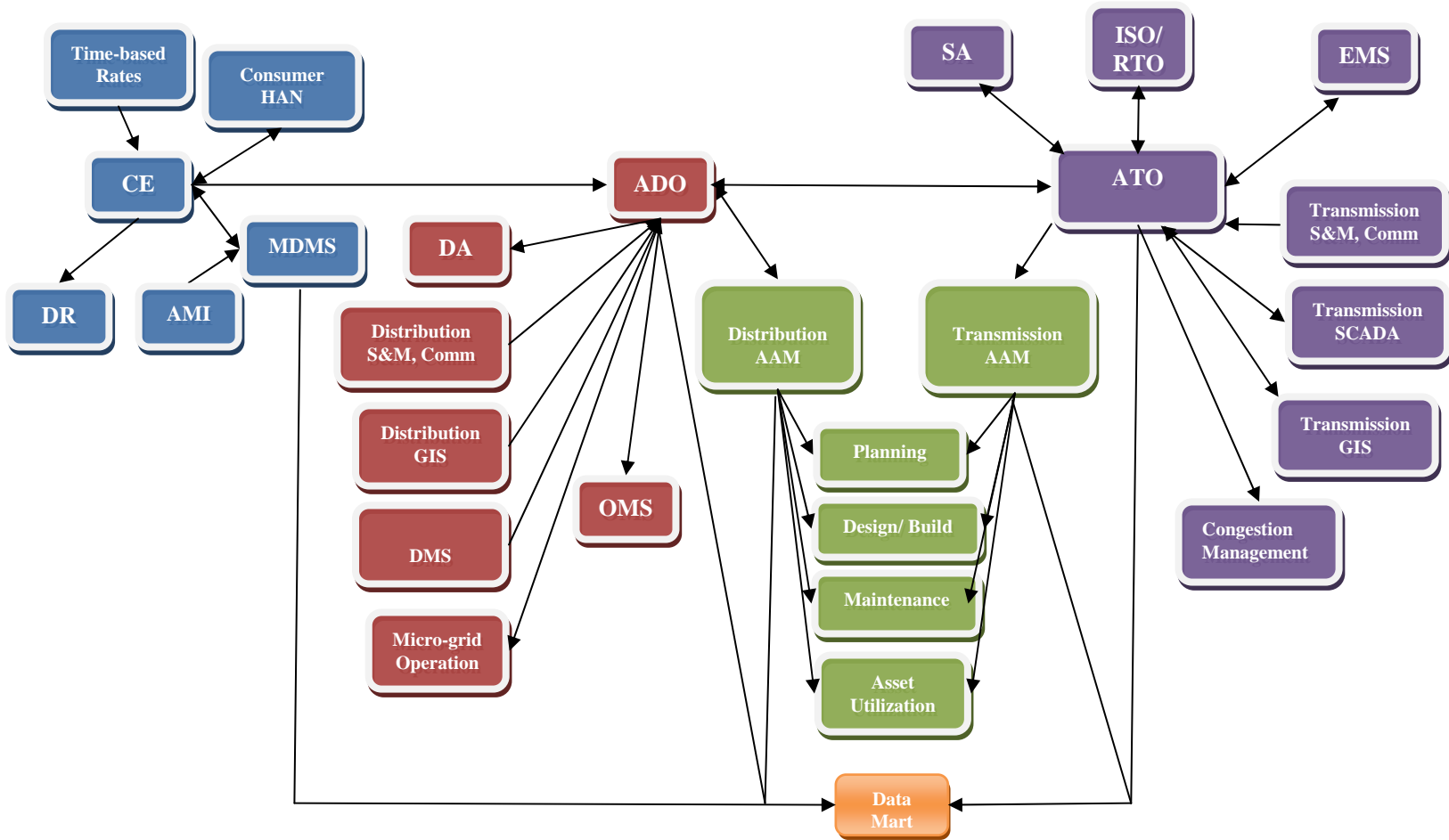
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Characteristic – Milestone Map

Smart Grid Characteristic	CE	ADO	ATO	AAM
Enables Active Consumer Participation	✓	✓		
Accommodates All Generation & Storage Options	✓	✓	✓	
Enables New Products, Services and Markets	✓	✓	✓	
Provides PQ for Digital Economy	✓	✓	✓	✓
Optimizes Assets & Operates Efficiently	✓	✓	✓	✓
Anticipates and Responds to System Disturbances	✓	✓	✓	✓
Operates Resiliently Against Attack and Natural Disaster	✓	✓	✓	



The "Big Picture"



What is the Value Proposition?



- Cost to Modernize
- **\$165B over 20 years**
 - \$127B for Distribution
 - \$38B for Transmission
- **~\$8.3B per year** (incremental to business-as-usual)
- **Current annual investment - \$18B**

Benefit of Modernization

- **\$638B - \$802B over 20 years**
- **Overall benefit to cost ratio is 4:1 to 5:1**

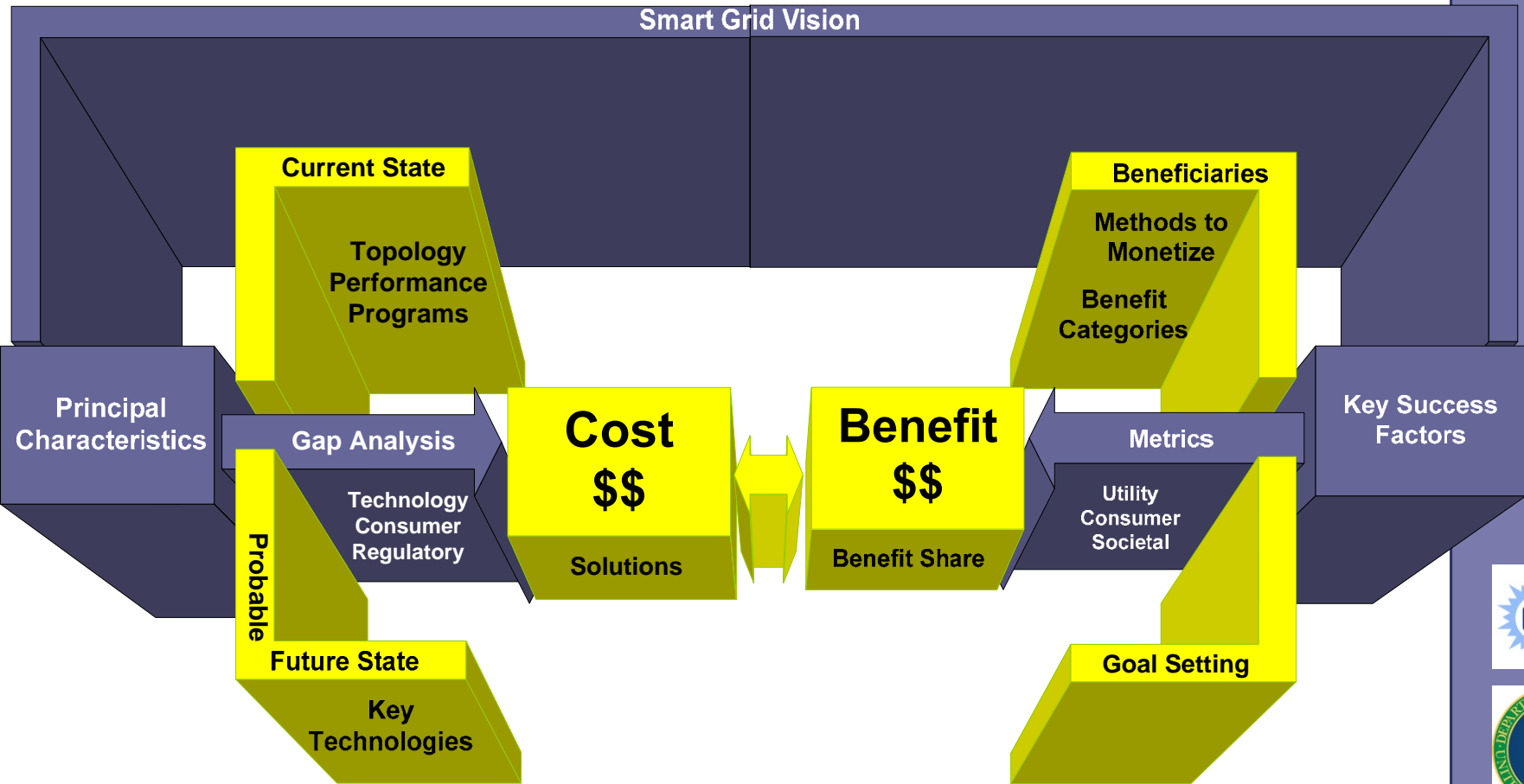
(Source: EPRI, 2004)

Thus, based on the underlying assumptions, this comparison shows that the benefits of the envisioned Future Power Delivery System significantly outweigh the costs. (EPRI, 2004)



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Business Case Framework

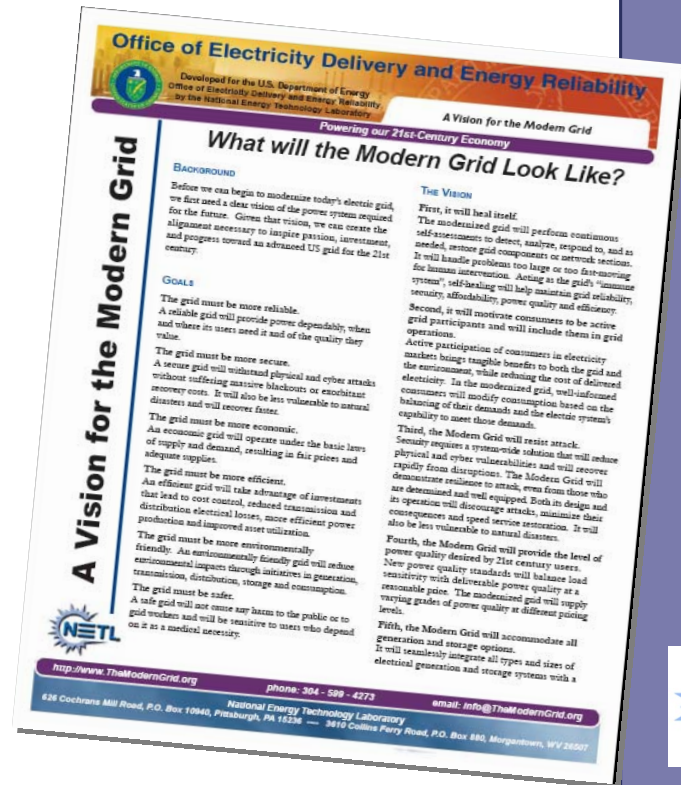


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For additional information, contact
Modern Grid Strategy Team

<http://www.netl.doe.gov/moderngrid/>

304-599-4273 x101



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MODERN GRID STRATEGY

Questions?



Back-up Slides



Benefits



Operational improvements

- *Metering and billing*
- *Outage management*
- *Process improvement*
- *Work force management*
- *Reduced losses (energy)*
- *Asset utilization*

Asset Management improvements

- *System planning*
- *Maintenance practices*
- *Engineering*

These benefits are expected to improve customer satisfaction and reduce O&M and capital costs.



- **Improved reliability**
- **Improved overall level of service**
- **Access to information**
- **Ability to manage energy consumption**
- **Option to participate in demand response**
- **Convenient interconnection of distributed generation**
- **Option to bid (sell) into electricity markets**
- **Potential to dramatically reduce transportation costs (PHEV)**

Consumers have access to information, control, and options



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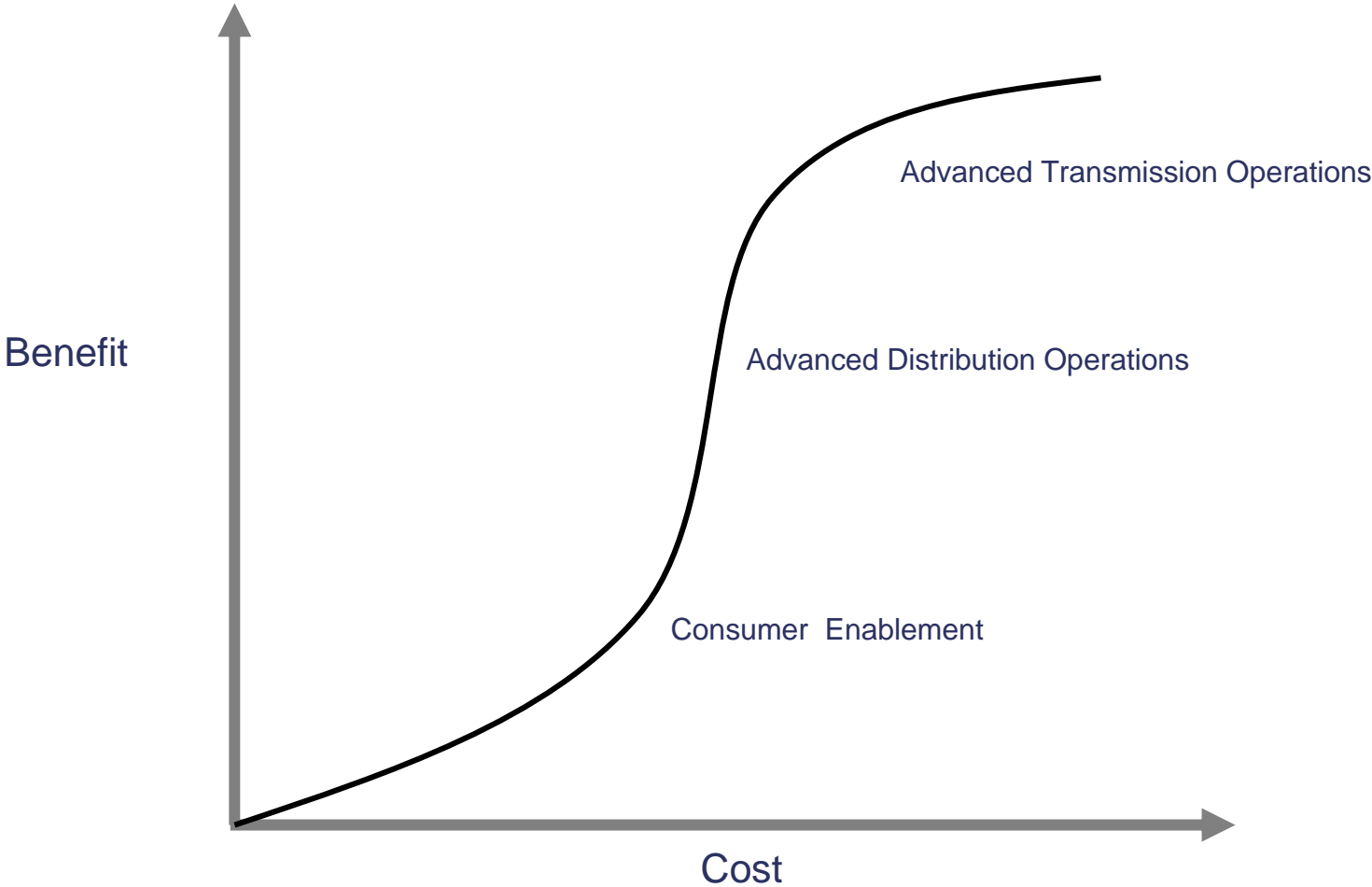
- **Downward pressure on electricity prices** *through improved operating and market efficiencies, consumer involvement*
- **Improved reliability** *leading to reduction in consumer losses (~\$135B)*
- **Increased grid robustness** *improving grid security*
- **Reduced losses and emissions** *through integration of renewables*
- **New jobs and growth in GDP**
- **Opportunity to revolutionize the transportation sector** *through integration of electric vehicles as generation and storage devices*

Societal benefits must be included in the value proposition



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Generally speaking...



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What are the Challenges?



A significant change management effort is needed:

- Why do we need to change?
- What is the vision?
- What is the value proposition?
- 300 Million consumers affected
- Consumer education, alignment, and motivation is critical
- Metrics needed for accountability and to monitor progress
- Active leadership by stakeholder groups needed

Our challenge is to align under a common long term vision and make our short term investment decisions consistent with the “end in mind”.



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- ***Time based rates*** - incentives for consumers to become actively involved
- ***Favorable depreciation rules*** – recovery of book value for assets that are retired early for “smart grid” reasons
- ***Policy changes that provide incentives and remove disincentives to utilities*** – investment in a Smart Grid should make business sense
- ***Clear cost recovery policies*** - uncertain cost recovery increases investment risk
- ***Societal benefits*** – quantified and included in business cases
- ***New regulatory models***



- **Consumers actively involved**
- **Transactive (financial, information, “electric”)**
- **Decentralized with 2-way power flow**
- **Fully integrated**
- **Fully instrumented**
- **Huge amount of data**
- **High granularity of control**
- **Market driven**



- **Large numbers of small sources and storage**
- **Incorporating 2-way power flow into operations**
- **Micro-grids and dynamic islanding**
- **Adaptive protective “relaying”**
- **Getting the communications system right**
- **“Future proofing” the technologies**
- **Integration of new power electronics**
- **Cyber Security**
- **Autonomous decision making by agents vs. operator**

Moving to a more de-centralized model



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Getting the Communications Right

- **Home area network**
- **Smart meters**
- **Smart sensors**
- **Demand Response and DER dispatch**
- **Distribution automation**
- **Micro-grids**
- **Market transactions**
- **Work force management**
- **Security**

Keep the end in mind – remember the 20 MB hard drive!



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- **Load forecasting**
 - Smart loads are now sources
 - Impact of renewables at the C&I and residential levels
- **Integration of transmission and distribution studies**
 - Reliability and markets
 - Level of detail (PHEV to nuke)
 - 2-way power flows on distribution system
 - Large numbers of small sources and storage
- **Asset management integration with grid intelligence**
- **Advanced contingency analyses**
 - Economics at the distribution level
 - Risk, carbon, etc.

More sophisticated planning tools and high power computing will be needed



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- **Modeling, simulation, and visualization tools**
 - Faster than real time
 - Use of PMU's
 - Probabilistic Risk Assessment (“risk meter”)
 - Data analytics
- **Optimization**
 - Loss reduction
 - Operating margins (component, circuit, system levels)
 - Reliability and risk
 - Markets (energy, capacity, ancillary services, carbon, retail, wholesale, etc.)
- **Autonomous decision making by agents vs. operator**

“Data” to “information” to “action”



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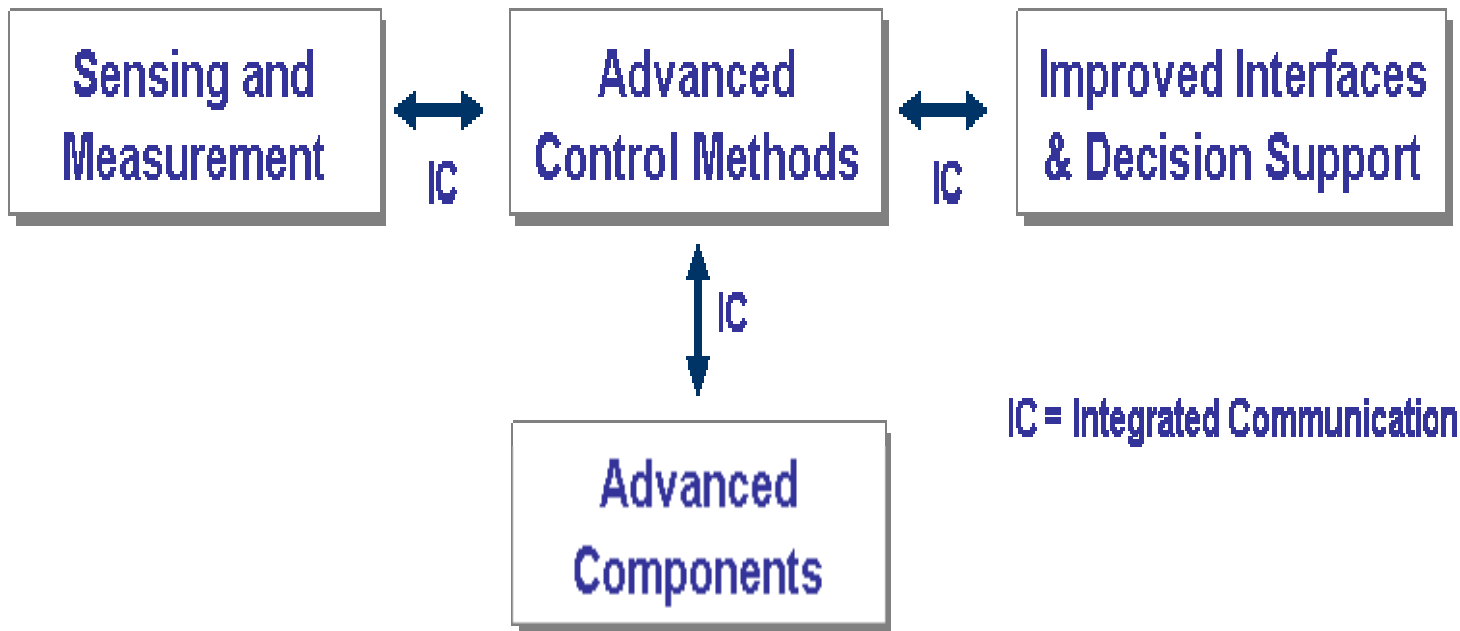
- **Meeting the challenge will require a special set of engineering talent, including expertise in:**
 - Power system engineering
 - Electronics, including power electronics
 - Engineering economics and finance
 - System architecture and integration
 - IT and software engineering
 - Communications
 - Project management
 - Environmental engineering
 - and more

- **The engineering opportunities will be huge**



Key Technology Areas





Integration Science & Technology

Integration – biggest gap in today’s science & technology development

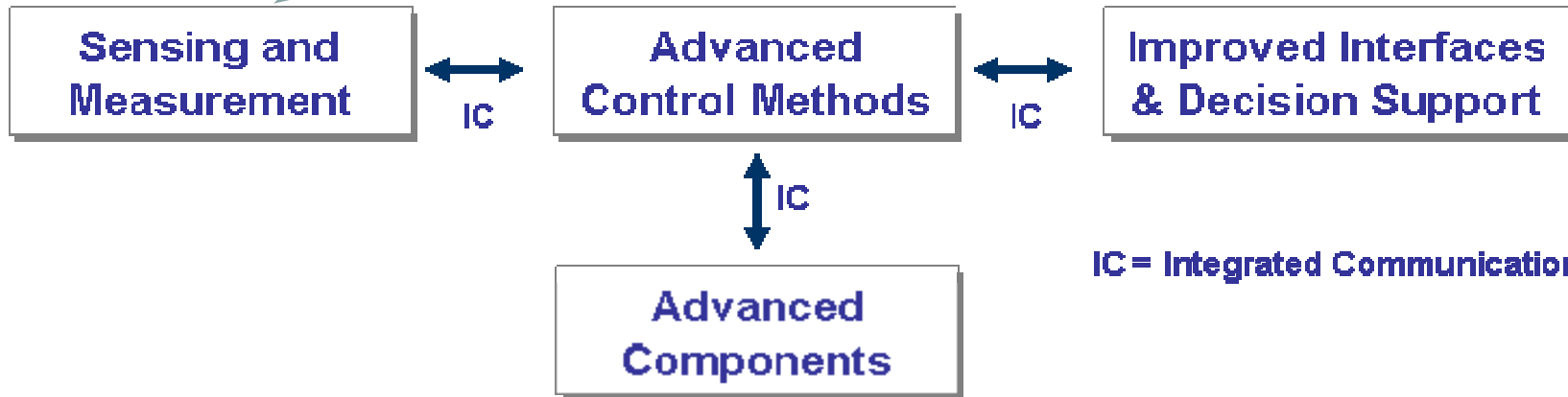


Smart Grid Key Technology Areas

Smart meters
Smart sensors

- Operating parameters
- Asset Condition

Wide area monitoring systems (WAMS)
Dynamic rating of transmission lines

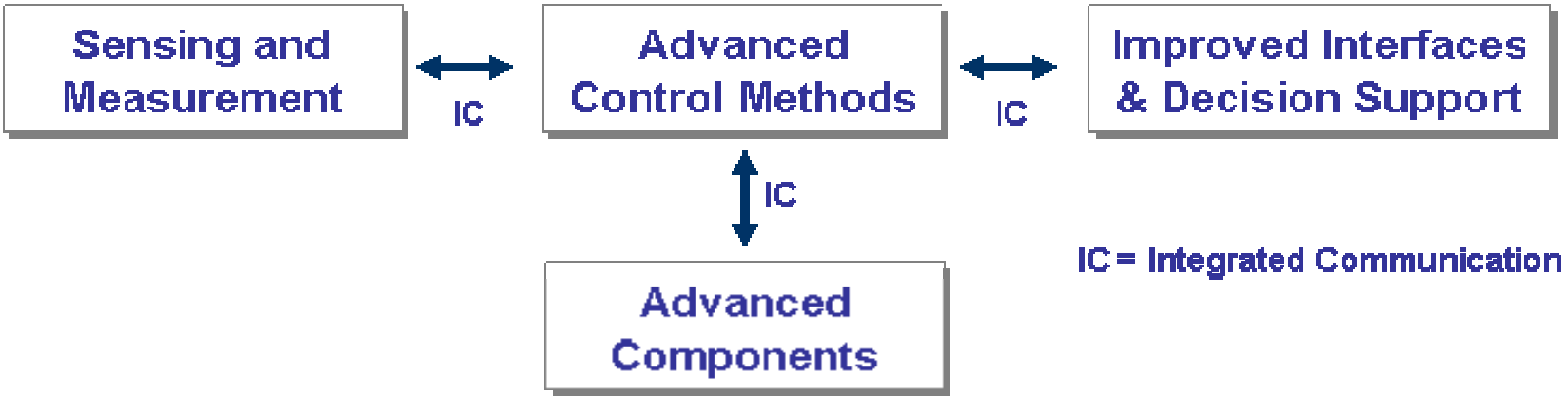


IC = Integrated Communication



Smart Grid Key Technology Areas

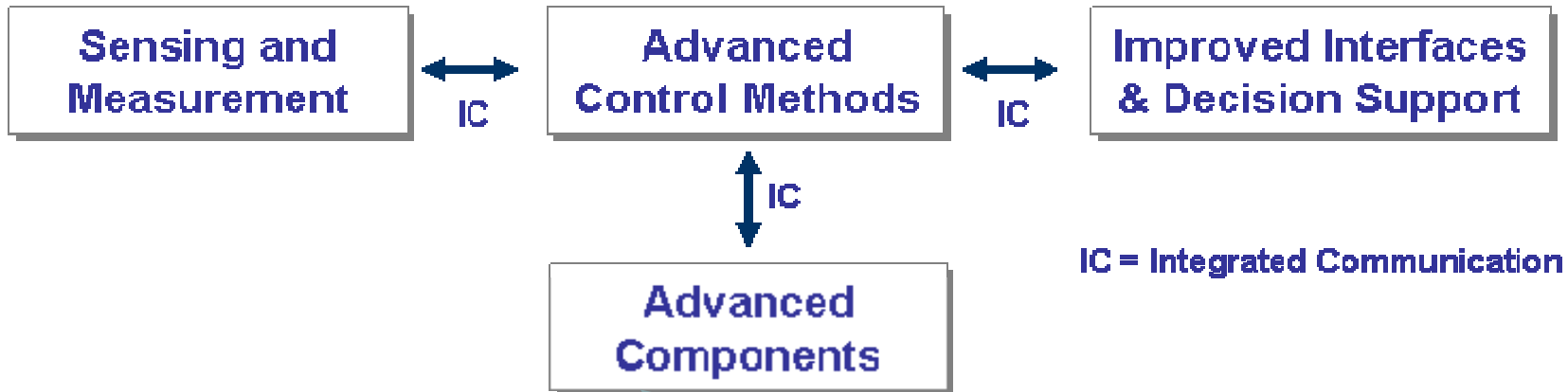
- Applications that:
- Monitor and collect data from sensors
 - Analyze data to diagnose and provide solutions
 - Real time and predictive
 - Determine and take action autonomously or via operators
 - Provide information and solutions to operators
 - Integrate with enterprise-wide processes and technologies



IC = Integrated Communication



Smart Grid Key Technology Areas



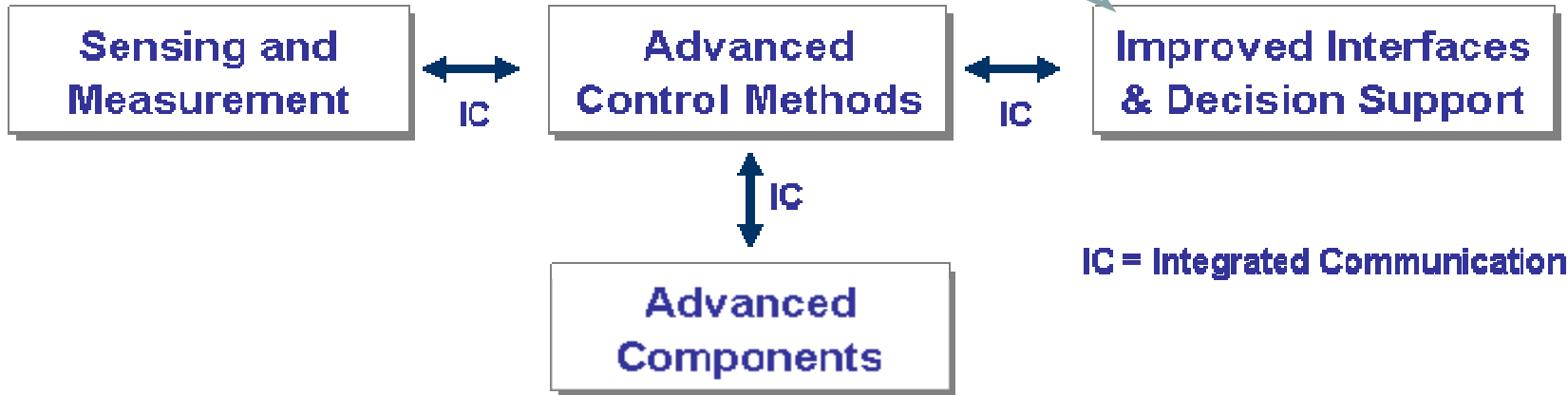
IC = Integrated Communication

- Next generation FACTS/PQ devices
- Advanced distributed generation and energy storage
- PHEV - V2G mode
- Fault current limiters
- Superconducting transmission cable & rotating machines
- Micro-grids
- Advanced switches and conductors



Smart Grid Key Technology Areas

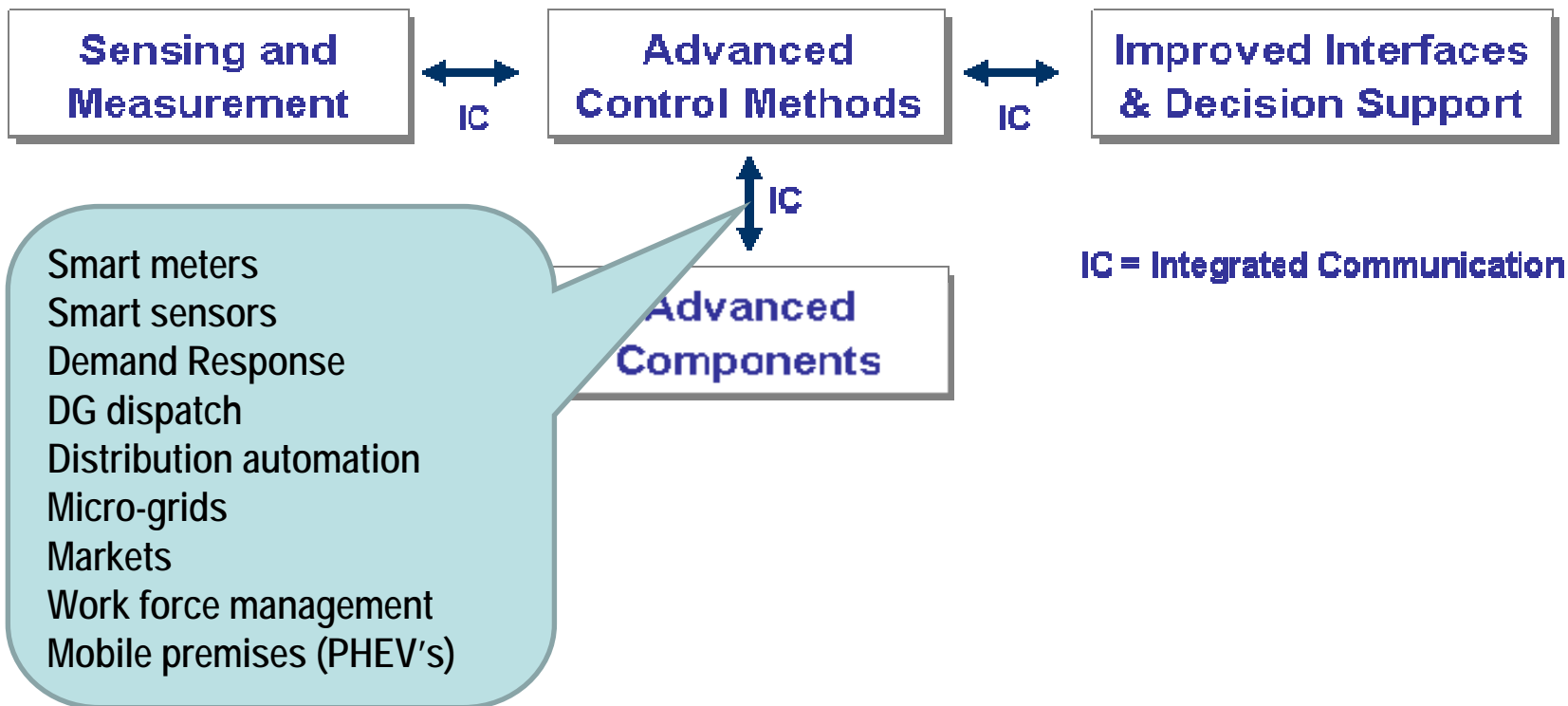
Data reduction
Data to information to action
Visualization
Speed of comprehension
System operator training



IC = Integrated Communication



Smart Grid Key Technology Areas



West Virginia Smart Grid Implementation Plan

- **\$525K project jointly funded by NETL, RDS, Allegheny Power, AEP, State of West Virginia, WVU, and DOE OE**
- **Federal involvement from NETL PMC and OSAP**
- **Results will describe approach and value proposition of implementing Smart Grid in West Virginia**
- **Cost & benefit analysis comparing state of current electricity grid and future Smart Grid in West Virginia**
- **Address role of coal in Smart Grid**
- **Support economic development in State of West Virginia**
- **Only state-wide Smart Grid implementation plan**
- **Establishes West Virginia and NETL as leader in Smart Grid**
- **Only second Smart Grid study to be published**

